

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/763

ISSUE DATE

1-Mar-24

DUE DATE

9-Mar-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.  
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	3.20635	3.20635
2	G.T.STN.	0.00000	9.23275	9.23275
A)	IPGCL	0.00000	12.43910	12.43910
3	PRAGATI GT	0.00000	11.87716	11.87716
4	Bawana	-1.14834	0.00000	-1.14834
B)	PPCL	-1.14834	11.87716	10.72882
5	EDWPCL	0.00000	5.63872	5.63872
6	BYPL	0.00000	172.70325	172.70325
7	BRPL	-64.00002	0.00000	-64.00002
8	TPDDL	-168.58176	0.00000	-168.58176
9	NDMC	0.00000	156.97011	156.97011
10	MES	0.00000	166.99340	166.99340
11	N.Railways	0.00000	25.96004	25.96004
12	Tehkhand	0.00000	0.83738	0.83738
C)	Total Delhi Deviation Amount	-233.73012	553.41917	319.68905
12	*Regional Deviation NRPC	0.00000	51.96531	51.96531

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.73

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	536.874663
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	0.093775
	(b) Pargati	0.163500
	(c) Bawana	92.133699
	(d) MSW Bawana	2.872905
	(e) EDWPCL	0.271055
	(f) Tehkhand	3.333714
	<b>Total</b>	<b>98.868649</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>635.743312</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	195.698847
	(b) BRPL	269.818695
	(c) BYPL	128.071979
	(d) NDMC	27.268578
	(e) MES	6.872868
	(f) BTPS	0.000000
	(g) RPH	0.034587
	(h) N.Railways	3.340675
	<b>Total</b>	<b>631.106230</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.637082</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.73</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 1-Mar-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	28.148966	27.806558	-0.342408	-7.84265
16-Jan-24	29.368042	28.732584	-0.635458	-37.38656
17-Jan-24	29.083454	28.556630	-0.526824	-41.74063
18-Jan-24	28.910305	28.520141	-0.390164	-20.36828
19-Jan-24	29.742207	29.462762	-0.279445	-18.09298
20-Jan-24	26.466465	26.024678	-0.441788	-23.09047
21-Jan-24	26.991562	26.595494	-0.396068	-20.06019
<b>Total</b>	<b>198.711002</b>	<b>195.698847</b>	<b>-3.0121545</b>	<b>-168.58176</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	38.266332	37.943873	-0.322459	8.92954
16-Jan-24	38.642076	38.677674	0.035598	36.39021
17-Jan-24	39.483175	39.089397	-0.393779	-33.22462
18-Jan-24	38.735936	38.465670	-0.270266	-16.93430
19-Jan-24	40.361622	39.983194	-0.378428	-27.69674
20-Jan-24	38.699033	38.412625	-0.286408	-13.24398
21-Jan-24	37.589640	37.246263	-0.343377	-18.22013
<b>Total</b>	<b>271.777814</b>	<b>269.818695</b>	<b>-1.9591188</b>	<b>-64.00002</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	17.538435	17.785271	0.246835	36.83636
16-Jan-24	17.580756	17.968846	0.388090	34.31365
17-Jan-24	18.402883	18.496566	0.093683	9.09564
18-Jan-24	18.166708	18.268184	0.101476	9.15069
19-Jan-24	18.933363	19.399780	0.466417	45.69759
20-Jan-24	18.136199	18.332895	0.196695	19.81756
21-Jan-24	17.507674	17.820439	0.312765	17.79175
<b>Total</b>	<b>126.266018</b>	<b>128.071979</b>	<b>1.8059610</b>	<b>172.70325</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	3.876910	3.940705	0.063795	12.13019
16-Jan-24	4.127077	4.110162	-0.016914	6.24065
17-Jan-24	3.868133	4.078033	0.209899	32.55533
18-Jan-24	3.791770	4.094008	0.302237	38.37373
19-Jan-24	3.856910	4.199917	0.343008	43.86977
20-Jan-24	3.479123	3.565336	0.086212	16.19947
21-Jan-24	3.318044	3.280418	-0.037626	7.60098
<b>Total</b>	<b>26.317968</b>	<b>27.268578</b>	<b>0.9506108</b>	<b>156.97011</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.845816	0.983208	0.137392	14.43833
16-Jan-24	0.876048	1.004380	0.128332	16.79608
17-Jan-24	0.766340	0.997789	0.231448	33.20077
18-Jan-24	0.776377	1.001848	0.225471	30.26723
19-Jan-24	0.768797	1.032401	0.263603	34.09857
20-Jan-24	0.769325	0.936669	0.167344	21.67810
21-Jan-24	0.799376	0.916574	0.117198	16.51432
<b>Total</b>	<b>5.602080</b>	<b>6.872868</b>	<b>1.2707884</b>	<b>166.99340</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.471819	0.451086	-0.020732	1.86661
16-Jan-24	0.465033	0.458693	-0.006340	1.19090
17-Jan-24	0.453971	0.468738	0.014767	3.74388
18-Jan-24	0.456732	0.496686	0.039954	5.07547
19-Jan-24	0.457383	0.514410	0.057027	7.51775
20-Jan-24	0.456590	0.502474	0.045884	5.76301
21-Jan-24	0.473496	0.448587	-0.024909	0.80241
<b>Total</b>	<b>3.235024</b>	<b>3.340675</b>	<b>0.1056506</b>	<b>25.96004</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.000000	0.005214	0.005214	0.42391
16-Jan-24	0.000000	0.005310	0.005310	0.47778
17-Jan-24	0.000000	0.005182	0.005182	0.56606
18-Jan-24	0.000000	0.005269	0.005269	0.53787
19-Jan-24	0.000000	0.005489	0.005489	0.58926
20-Jan-24	0.002500	0.004177	0.001677	0.25661
21-Jan-24	0.000000	0.003946	0.003946	0.35486
<b>Total</b>	<b>0.002500</b>	<b>0.034587</b>	<b>0.0320870</b>	<b>3.20635</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.000000	-0.013735	-0.013735	1.12251
16-Jan-24	0.000000	-0.012517	-0.012517	1.08360
17-Jan-24	0.000000	-0.012962	-0.012962	1.42968
18-Jan-24	0.000000	-0.011140	-0.011140	1.13024
19-Jan-24	0.000000	-0.010812	-0.010812	1.05403
20-Jan-24	0.193000	0.168733	-0.024267	2.15017
21-Jan-24	0.000000	-0.013792	-0.013792	1.26252
<b>Total</b>	<b>0.193000</b>	<b>0.093775</b>	<b>-0.0992250</b>	<b>9.23275</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 15.01.2024 to 21.01.2024. (Week No.43/F.Y. 2023-24).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.000000	-0.010062	-0.010062	0.86206
16-Jan-24	0.251250	0.226920	-0.024330	5.68830
17-Jan-24	0.000000	-0.011874	-0.011874	1.19110
18-Jan-24	0.000000	-0.010740	-0.010740	1.04323
19-Jan-24	0.000000	-0.011922	-0.011922	1.25714
20-Jan-24	0.000000	-0.010056	-0.010056	1.02037
21-Jan-24	0.000000	-0.008766	-0.008766	0.81497
<b>Total</b>	<b>0.251250</b>	<b>0.163500</b>	<b>-0.0877500</b>	<b>11.87716</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.000000	-0.002337	-0.002337	0.14241
16-Jan-24	0.000000	-0.000985	-0.000985	0.06262
17-Jan-24	0.000000	-0.000361	-0.000361	0.02409
18-Jan-24	0.000000	-0.003780	-0.003780	0.29245
19-Jan-24	0.000000	-0.006069	-0.006069	0.45422
20-Jan-24	0.177000	0.150608	-0.026392	0.32120
21-Jan-24	0.190500	0.133979	-0.056521	4.34172
<b>Total</b>	<b>0.367500</b>	<b>0.271055</b>	<b>-0.0964450</b>	<b>5.63872</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	12.915000	12.939641	0.024641	-0.69719
16-Jan-24	13.150000	13.170246	0.020246	-0.52925
17-Jan-24	13.072250	13.070154	-0.002096	2.50825
18-Jan-24	13.077500	13.125638	0.048138	-1.30564
19-Jan-24	14.040000	14.055030	0.015030	0.70122
20-Jan-24	13.110000	13.174082	0.064082	-1.40024
21-Jan-24	12.573750	12.598908	0.025158	-0.42551
<b>Total</b>	<b>91.938500</b>	<b>92.133699</b>	<b>0.1951993</b>	<b>-1.14834</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
15-Jan-24	0.455375	0.445750	-0.009625	-0.11232
16-Jan-24	0.455250	0.463699	0.008449	-0.61106
17-Jan-24	0.516000	0.516214	0.000214	-0.36708
18-Jan-24	0.504625	0.473096	-0.031529	0.67978
19-Jan-24	0.486600	0.448293	-0.038307	0.97418
20-Jan-24	0.496250	0.479209	-0.017041	0.13143
21-Jan-24	0.529750	0.507453	-0.022297	0.14247
<b>Total</b>	<b>3.443850</b>	<b>3.333714</b>	<b>-0.1101355</b>	<b>0.83738</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017